

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 43

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.43 Facility Charge
\$0.099165 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE JEFF B. DERQUEN, 2011
EXECUTIVE DIRECTOR

ISSUED BY *Paul G. Emb*
Name of Officer

TITLE PRESTIDENT & C E.O.
TARIFF BRANCH

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DERQUEN, 2011 EXECUTIVE DIRECTOR
PRESTIDENT & C E.O. TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 43

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.00 Facility Charge
\$0.095773 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.00.

C1/14/11

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul G. EL*
Name of Officer

TARIFF BRANCH
PRES *Burt Kirtley*
EFFECTIVE

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH PRES <i>Burt Kirtley</i>
EFFECTIVE 4/16/2010
<small>PUBLIC SERVICE COMMISSION SECTION 9 (1)</small>

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 44

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.44

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE JEFFERSON DEROUEN, 2011

ISSUED BY *Paul D. Enk*
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirtley</i></u>
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 44

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 44

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

C/1/14/10

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Enb*
Name of Officer

TITLE PRES *Brent Hatley* .O.
EFFECTIVE
4/16/2010

Issued by authority of an Order of the Public Service Commission in
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE	DATE EFFECTIVE
<u>April 28, 2010</u>	<u>April 16, 2010</u>
ISSUED BY	TITLE
<u><i>Paul H. Enb</i></u> Name of Officer	<u>PRES <i>Brent Hatley</i> .O.</u>
EFFECTIVE	
4/16/2010	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.06719 per kWh for all energy

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul G. Paul
Name of Officer

TITLE PRE Bunt Kirtley E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

EFFECTIVE
1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

JUN 01 2011

KENTUCKY PUBLIC
SERVICE COMMISSION

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 45

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.06489 per kWh for all energy

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul A. Emb*
Name of Officer

TITLE PRES *Brent Hatley*

Issued by authority of an Order of the Public Service Commission

Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PRES <u><i>Brent Hatley</i></u>
EFFECTIVE
4/16/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

C1/14/11

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 46

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul A. ...*
Name of Officer

TITLE PRES *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission
Case No. 2010-00170 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PRES <i>Brent Kirtley</i>
EFFECTIVE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 46

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

2/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul G. Eubank*
Name of Officer

TITLE *Burt Kirtley* O.

Issued by authority of an Order of the Public Service Commission 4746/2010
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES:	<u><i>Burt Kirtley</i></u> O.
EFFECTIVE	

URSUAANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 47

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.71 per mo	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul A. Enb
Name of Officer

TITLE President
EFFECTIVE DATE 1/14/2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirkley
PRESIDENT
EFFECTIVE DATE
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 47

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.07 per mo	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY Paul H. Enb
Name of Officer

TITLE PRES Brent Kirtley

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

2/11/10

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES <u>Brent Kirtley</u>	
EFFECTIVE	
<u>4/16/2010</u>	

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 48

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul H. Emb*
Name of Officer

TITLE PRESIDENT OF BRANCHED O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
<u>JEFF R. DEBOEN</u> EXECUTIVE DIRECTOR
<u>Brent Kinley</u> PRESIDENT OF BRANCHED O.
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 48

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C/1/4/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Eubank*
Name of Officer

TITLE PRES. *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PRES. <u><i>Brent Kirtley</i></u>
EFFECTIVE
4/16/2010
<small>SUASANT TO 807 KAR 5:011 SECTION 9 (1)</small>

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 49

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$10.10 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul D. Earl*
Name of Officer

TITLE PRES *Brent Kirtley* :O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 49

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$9.75 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

C-1/4/11

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY Paul H. Erb
Name of Officer

TITLE PRES. Brent Kirtley .O.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 4/16/2010

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 50

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 25, 2011

ISSUED BY *Paul H. El*
Name of Officer

TITLE *Jeff R. Derouen*
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011

EFFECTIVE 1/14/2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH PRESIDENT C.C.F.O.	
<i>Brent Kirkley</i>	
EFFECTIVE 1/14/2011	
PURSUANT TO 2007 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 50

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

C/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. ...*
Name of Officer

TITLE PRES. Brent Kirtley, P.S.C.

Issued by authority of an Order of the Public Service Commission 4/16/2010 in
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.57 Facility Charge
\$ 0.10611 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.57.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul H. El*
Name of Officer

TITLE PRES *Burt Kirtley* .O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE <u>1/14/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.00 Facility Charge
\$ 0.10248 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.00.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

Cy/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul D. Erb*
Name of Officer

TITLE PRES *Brent Kinley*
EFFECTIVE

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES	<u><i>Brent Kinley</i></u>
EFFECTIVE	
4/16/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul D. El*
Name of Officer

TITLE JEFF R. DEBOEN 1
EXECUTIVE DIRECTOR
TARIFF BRANCH
PRESIDENT C.F.O.
Burt Kirtley

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00170 dated January 14, 2011

EFFECTIVE
1/14/2011

FURSUANT TO 807 KAR 0:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN 1 EXECUTIVE DIRECTOR
TARIFF BRANCH PRESIDENT C.F.O. <i>Burt Kirtley</i>
EFFECTIVE 1/14/2011
FURSUANT TO 807 KAR 0:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C/1/4/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul A. Cook*
Name of Officer

TITLE PRES *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission 4/16/2010
Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROWEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 53

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$25.33 Facility Charge-Single Phase
\$50.14 Facility Charge-Three Phase
\$0.10559 Per kWh for all energy

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.33 single phase and \$50.14 for three phase service.

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY Paul E. L.
Name of Officer

TITLE
JEFF R. DEBOEN
EXECUTIVE DIRECTOR
PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00170 dated January 14, 2011.

1/14/2011
PURSUANT TO 507 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 53

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$24.46 Facility Charge-Single Phase
\$48.42 Facility Charge-Three Phase
\$0.10198 Per kWh for all energy

C. 1/14/11

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$24.46 single phase and \$48.42 for three phase service.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul A. Enb*
Name of Officer

TITLE PRES *Brent Kirtley*.O.

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE <u>4/16/2010</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 54

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 4, 2011

ISSUED BY Paul G. Eble
Name of Officer

TITLE Jeff R. Deroen
PRESIDENTIAL DIRECTOR
TARIFF BRANCH
PRESIDENTIAL 7.0.
Brent Kirtley

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 4, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROEN
PRESIDENTIAL DIRECTOR
TARIFF BRANCH
PRESIDENTIAL 7.0.
Brent Kirtley
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 54

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C-1/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul A. Cook*
Name of Officer

TITLE *Brent Kirtley* PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE	

Issued by authority of an Order of the Public Service Commission 4/16/2010
Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO. 55

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 63.81 Facility Charge
\$ 6.47 per kW of billing demand
\$ 0.07806 per kWh for all energy

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 25, 2011

ISSUED BY *Paul G. ...*
Name of Officer

TITLE PRE: *Brent Kirtley* S.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DERCUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRE: <i>Brent Kirtley</i>	S.O.
EFFECTIVE <u>7/14/2011</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 55

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$61.63 Facility Charge
\$ 6.25 per kW of billing demand
\$ 0.07539 per kWh for all energy

2/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul G. E...*
Name of Officer

TITLE PRES. *Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES. <i>Brent Kirtley</i>	O.
EFFECTIVE	
4/16/2010	

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO.56

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The PUBLIC SERVICE COMMISSION

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul A. El*
Name of Officer

TITLE PRE: *Brent Kirtley* E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011 pursuant to 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRE: <u><i>Brent Kirtley</i></u>	E.O.
EFFECTIVE 1/14/2011	

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 56

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. ^{allowance}

C1/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Eh*
Name of Officer

TITLE PRES *Bunt Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES	<i>Bunt Kirtley</i>
EFFECTIVE	
4/16/2010	

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO.57

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE <u>January 25, 2011</u>		DATE EFFECTIVE <u>January 14, 2011</u>	KENTUCKY PUBLIC SERVICE COMMISSION <u>JEFF R. DEFOUEN</u> EXECUTIVE DIRECTOR TARIFF BRANCH <u>Burt Kirtley</u> E.O. EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY <u><i>[Signature]</i></u>	Name of Officer	TITLE <u>President</u>	
Issued by authority of an Order of the Public Service Commission in Case No. <u>2010-00170</u> dated <u>January 14, 2011.</u>		<u>1/14/2011</u>	

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 57

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C-114/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Enb*
Name of Officer

TITLE PRES *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission in

Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES <i>Brent Kirtley</i>	.O.
EFFECTIVE 4/16/2010	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 58

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$86.88 Facility Charge
\$ 6.21 per kW of billing demand
\$ 0.06790 per kWh for all energy

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE JEFF B. DEROUEN 2011
EXECUTIVE DIRECTOR

ISSUED BY *Paul A. ...*
Name of Officer

TITLE PRESTON T. ... E.O.
Brent Kirtley

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011. **1/14/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN 2011 EXECUTIVE DIRECTOR
PRESTON T. ... E.O.
Brent Kirtley
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 58

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$83.91 Facility Charge
\$ 6.00 per kW of billing demand
\$ 0.06558 per kWh for all energy

Cy/1/4/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Cole*
Name of Officer

TITLE PRES *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission in 4/16/2010

Case No. 2009-00314 dated April 16, 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES	.O.
EFFECTIVE	
4/16/2010	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 59

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE JAN 25 2011

ISSUED BY *Paul H. ...*
Name of Officer

TITLE PRE *Burt Kirtley* E.O.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE	DATE EFFECTIVE
<u>January 25, 2011</u>	<u>JAN 25 2011</u>
ISSUED BY	TITLE
<u><i>Paul H. ...</i></u> Name of Officer	<u>PRE <i>Burt Kirtley</i> E.O.</u>
EFFECTIVE	
1/14/2011	

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 59

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

C1/14/11

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul D. Cook*
Name of Officer

TITLE PRES *Burt Kirtley* : .O.

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE <u>4/16/2010</u>	
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision **SHEET NO 60**

CANCELLING P.S.C. NO. 2

3rd Revision **SHEET NO 60**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 0 1 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul H. El*
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00170 dated January 14, 2011.

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. BERGUE
EXECUTIVE DIRECTOR
PARTIAL BRANCH E.O.
Brent Kirkley
EFFECTIVE IN

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 60

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

2/11/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul A. El*
Name of Officer

TITLE PRES *Brent Kirtley* .O.

Issued by authority of an Order of the Public Service Commission in Case No. 2009-00314 dated April 16, 2010 pursuant to 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R DIEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE <u>4/16/2010</u>	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 61

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.07 per kW of billing demand

Energy Charge: \$0.07130 per kWh for all energy

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY *Paul D. Hill*
Name of Officer

TITLE PRE *Brent Kirtley* E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 61

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$9.73 per kW of billing demand

Energy Charge: \$0.06886 per kWh for all energy

C/1/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul D. Cole*
Name of Officer

TITLE PRES

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES	<u><i>Brent Kirtley</i></u>
EFFECTIVE	
<u>4/16/2010</u>	

SUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 62

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011
ISSUED BY *Paul DeH*
Name of Officer

DATE EFFECTIVE January 14, 2011
TITLE PRE *Brent Kirby* E.O.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRE <i>Brent Kirby</i>	E.O.
EFFECTIVE <u>1/14/2011</u>	

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011 pursuant to 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 62

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

C1/14/11

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY *Paul H. Ed*
Name of Officer

TITLE PRES *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES <i>Brent Kirtley</i>	.O.
EFFECTIVE 4/16/2010	
PUSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 63

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
JUN 01 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 25, 2011
ISSUED BY *Paul D. Earl*
Name of Officer

DATE EFFECTIVE January 14, 2011
TARIEF BRANCH
PRESIDENT & C.E.O.
Burt Kirtley

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011 . 1/14/2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN EXECUTIVE DIRECTOR
TARIEF BRANCH PRESIDENT & C.E.O. <i>Burt Kirtley</i>
EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 63

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C 1/14/11

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY Paul D. E...
Name of Officer

TITLE PRES Brent Kirtley

Issued by authority of an Order of the Public Service Commission
Case No. 2009-00314 dated April 16, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
PRES	<u>Brent Kirtley</u>
EFFECTIVE	
4/16/2010	
SUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 123

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO. 123

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I)*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

06/1/10

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY *Paul A. El*
Name of Officer

TITLE PRES. *Brent Kinley* O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE
6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 124

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO. 124

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(I)(N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

C6/1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY Paul B. Ell

TITLE PRES. Burt Kirtley

Name of Officer

EFFECTIVE

6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
6/1/2010
SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 125

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO. 125

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

6/1/10

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY *Paul Hill*

TITLE PRES *Brent Kirtley*

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF NO. <u>2010</u>
EFFECTIVE <u>6/1/2010</u>
PURSUANT TO SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 126

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO. 126

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Less Than 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

C 6/1/10

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

(R)(I)*
(R)
(R)
(R)
(N)

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY *Paul H. El*
Name of Officer

TITLE PRES *Burt Kitley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE <u>6/1/2010</u>
PURSUANT TO 307 KAR 50.11 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 127

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO. 127

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R)(N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

Call

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY *Paul H. El*
Name of Officer

TITLE PRES. *Brent Kirtley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
ARLIFE BRAND
EFFECTIVE 6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO.128

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO.128

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

6/1/10

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, 2010

ISSUED BY *Paul Hill*

TITLE PRES *Brent Kirtley* O.

Name of Officer

EFFECTIVE

6/1/2010

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE <u>March 31, 2010</u>
DATE EFFECTIVE <u>June 1, 2010</u>
TITLE <u>PRES <i>Brent Kirtley</i> O.</u>
EFFECTIVE
6/1/2010